

authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT99-9-000]

#### PG&E Gas Transmission, Northwest Corporation; Notice of Refund Report

January 27, 1999.

Take notice that on January 25, 1999, PG&E Gas Transmission, Northwest Corporation (PG&E GT-NW) filed a Refund Report for interruptible transportation revenue credits on its Coyote Springs Extension.

PG&E GT-NW states that it refunded \$1,102.03 to Portland General Electric Company, the sole eligible firm shipper on the Coyote Springs Extension, by credit billing adjustment on January 12, 1999.

PG&E GT-NW further states that a copy of this filing has been served on all affected customers and interested state regulatory agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 3, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-208-000]

#### Sea Robin Pipeline Company; Notice of Flowthrough Crediting Report

January 27, 1999.

Take notice that on January 21, 1999, Sea Robin Pipeline Company (Sea

Robin) submitted its Annual Flowthrough Crediting Mechanism Filing. Sea Robin states that this filing was made pursuant to Section 27 of the General Terms and Conditions of Sea Robin's FERC Gas Tariff which requires the crediting of certain amounts received as a result of resolving monthly imbalances between its gas and liquefiables shippers and under its operational balancing agreements, and imposing scheduling penalties during the 12 month period ending October 31, 1998.

Sea Robin reports that it paid \$442,911.56 in excess of amounts received from Shippers. Accordingly, this year there is no amount to be credited to shippers. Sea Robin requested for good cause the Commission accept this filing out-of-time.

Sea Robin states that copies of Sea Robin's filing will be served upon all of Sea Robin's shippers, interested commissions and interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before February 3, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP96-582-001]

#### Texas Gas Transmission Corporation; Notice of Petition To Amend

January 28, 1999.

Take notice that on January 19, 1999, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42304, filed in Docket No. CP96-582-001, a petition to amend the authorizations issued on December 4, 1996 in Docket No. CP96-

582-000, pursuant to Section 7 of the Natural Gas Act and Part 157 of the Commission's (Commission) Regulations, in order to perform remedial work on 35 wells and five associated tank batteries at the Dixie Storage Field, all as more fully described in the application which is on file with the Commission and open for public inspection.

In Docket No. CP96-582-000, the Commission authorized Texas Gas to expand the storage boundary at the Dixie Storage Field located in Henderson County, Kentucky. In the instant application, Texas Gas seeks Commission authorization to proceed with remedial activity on 35 wells and 5 associated tank batteries, all within the approved 837-acre storage expansion zone which was authorized in Docket No. CP96-582-000. Texas Gas says the aforementioned wells are all abandoned oil wells that have been non-productive for many years. Further, Texas Gas says the original well operator failed to properly plug and abandon these wells when they were abandoned.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before February 18, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by other intervenors. An intervenor can file for rehearing of any Commission order and can petition for a court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as